## FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Fourteenth Revised Sheet No. 41

Canceling

Thirteenth Revised Sheet No. 41

## ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism		
D	SM	
DSM Cost Recovery Component (DSMRC-I	<u>R):</u>	
DSM Cost Recovery – Current:	\$0.1103 per Mcf	(I)
DSM Lost Sales Adjustment	\$0.0012 per Mcf	(R)
DSM Incentive Adjustment	\$0.0128 per Mcf	(I)
DSM Balance Adjustment:	( <u>\$0.0229</u> ) per Mcf	(I)
DSMRC Residential Rate G-1	\$0.1014 per Mcf	(I)
DSM Cost Recovery Component (DSMRC-	<u>C):</u>	
DSM Cost Recovery – Current:	\$0.0845 per Mcf	(I)
DSM Lost Sales Adjustment	\$0.0000 per Mcf	(R)
DSM Incentive Adjustment	\$0.0122 per Mcf	(R)
DSM Balance Adjustment:	( <u>\$0.0176</u> ) per Mcf	(R)
DSMRC Commercial Rate G-1	\$0.0791 per Mcf	(R)

**KENTUCKY**PUBLIC SERVICE COMMISSION

**JEFF R. DEROUEN** EXECUTIVE DIRECTOR

TARIFF BRANCH

**ISSUED:** October 31, 2012

EFFECTunt Kirtly, 2013

EFFECTIVE

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00499).1/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division